

GIFT POWER COMPANY LIMITED

Issues

Addendum No. 1

For

EOI No.: GIFTPCL/Hybrid/2024-25/01

Dated: 26th September - 2024

Addendum No. - 1

ADDENDUM / AMENDMENT FOR "Expression of Interest (EOI) Released for Procurement of 9 MW Hybrid Renewable Energy (Solar & Wind) from RE Developers / Generators / Traders"

(EOI NO. GIFTPCL/Hybrid/2024-25/01)

Sr. No.	Clause No.	Original (Instead of)				Addendum/ Amendment (Read As)				
		Sr. No.	Scope	Details		Sr. Scope		Details		
1.		1	Procurer	GIFT Power Company Limited (EPS Building No. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar – 382355, Gujarat)		1	Procurer	GIFT Power Company Limited (EPS Building No. 49A, Block 49, Zone 04, Gyan Marg, GIFT City, Gandhinagar - 382355, Gujarat)		
	4. Brief Scope of the Power Procurement	2	Broad Scope	The RE Developer/Generator shall supply power generated from Hybrid Solar-Wind Renewable Power Project for the term as decided by the participant. The Hybrid Power Project shall mean a Project comprising at least two 'components' - one Solar and one Wind Power Project.		2	Broad Scope	The RE Developer/Generator shall supply power generated from Hybrid Solar-Wind Renewable Power Project for the term as decided by the participant. The Hybrid Power Project shall mean a Project comprising at least two 'components' - one Solar and one Wind Power Project.		
		3	Quantum	9 MW Capacity Hybrid (Solar + Wind) injecting in a Single Substation		3	Quantum	9 MW Capacity Hybrid (Solar + Wind) injecting in a Single/ Different Substation.		
		4	Contract Period	As decided/mentioned by the Participant		4	Contract Period	The Contract Period shall be for 25 years.		
		5	Delivery Point	STU Interconnection Point or CTU Interconnection Point		5	Delivery Point	STU Interconnection Point or CTU Interconnection Point		
		6	Expected CUF	50 % to 60% on Annual basis		6	Expected CUF	50 % to 55% on Annual basis.		
		7 Billing Monthly basis		7	Billing	Monthly basis				
		8	Due Date	10 days from the bill issued date		8	Due Date	10 days from the bill issued date		

9	Late Payment Surcharge	The marginal cost of funds based on lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, may specify.		9	Late Payment Surcharge	The marginal cost of funds based on lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, may specify.
10	Payment Security Mechanism	Adequate Payment Security shall be provided to the Supplier. The Payment Security shall be in the form of a Bank Guarantee or Standby Revolving Letter of Credit with a value of estimated 45 days of average billing valid for the term of the PPA.		10	Payment Security Mechanism	Adequate Payment Security shall be provided to the Supplier. The Payment Security shall be in the form of a Bank Guarantee or Standby Revolving Letter of Credit with a value of estimated up to 120 days of average billing valid for the term of the PPA.

5. 2. Instructions to the Participants:	The Participants are required to submit the respects in soft copy and hard copy to the Othe following timelines: Date of EOI Last date of seeking clarifications Reply to queries/clarification EOI Submission End Date EOI Validity	11 1	 and hard copy to the GIFT Power Companion Date of EOI Last date of seeking clarifications Reply to queries/clarification EOI Submission End Date EOI Validity The Participants are required to submit the a) EOI application (Annexure-A, Annoth) b) Supporting documents related to fur as specified in Annexure-1 of this A 	: 5th August, 2024 : 31st August, 2024 : 10th September, 2024 : 18th October, 2024 : 180 days from the Submission End Date e following hard copies in a sealed envelope: exure–B and Annexure–C) Ifilment of Technical and Financial Eligibility Criteria ddendum. complete in all aspects and be submitted to the GIFT
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			Sr. No.	Scope	Additional Clauses of EOI
3	6. 3. Additional Clause	N.A	1	Performance Bank Guarantee (PBG)	 a. The Successful Bidder shall provide Performance Bank Guarantee (PBG) to GIFT PCL for a value of Rs. 6 lakhs per MW at the time of signing of PPA. b. GIFT PCL shall have the right to encash the PBG, if the Successful Bidder fails to supply the power within 3 months of the Declared COD by the Bidder in Annexure-C of the EOI. c. PBG shall be released by GIFT PCL after three (3) months from the date of commissioning of the Hybrid Project's declared contracted capacity.
			2	Penalty clause for not achieving Certified CUF	In case the Certified CUF is not achieved on Annual basis, the Selected Bidder shall be liable to pay penalty equal to 50% of the PPA Tariff for the shortfall in energy terms.
			3	Selection Criteria of Bidders	Please refer to the Annexure – 1 of this Addendum.

Annexure - 1

1. Selection Criteria of Bidders:

The Selection of Bidders by GIFT Power Company Limited shall be done in a Staged Manner as per the Criteria's defined below:

Stage	Selection Criteria	Clause	Sub- clause	
	Technical Eligibility Criteria		1.1.1	The Participant should be a RE Generating Company/RE Developer/Power Trader/Consultant.
Stage -1		1.1	1.1.2	The Participant should have Renewable Energy (Solar/Wind/Hybrid) Generating plants with a cumulative capacity of at least 50 MW within India.
	Financial Eligibility Criteria		1.2.1	The Participant should have Net Worth of at-least Rs. 50 Crores during last 2 Financial Years. Accordingly, the supporting document certified by Charted Accountant shall be submitted to GIFT PCL.
Stage -2		1.2	1.2.2	The Participant should submit a Brief Corporate Profile and existing/current Shareholding Pattern should be submitted.
			1.2.3	The Participant should submit the published Audited Annual Accounts of last 3 Financial years immediately preceding from the date of EOI Notification.
	Evaluation of		shall be Annexur	nno-Commercial Offer submitted by the Participants evaluated based on the details mentioned in the e-C Format of the EOI. The detailed Procedure of Criteria of the Participant will be as follows:
Stage -3	Techno- Commercial Offer	1.3	1.3.1	Hybrid Capacity Quoted: GIFT PCL initiated the EOI for Procurement of 9 MW Hybrid Renewable Energy but Participants may quote the capacity up to 9.90 MW.

	Source Wise Capacity Quoted:
1.3.	The source wise capacity quoted by the Participants shall not be more than 9.90 MW individually for Solar and Wind.
	Expected COD of Hybrid Project:
1.3.	The expected COD of the Hybrid Projects should be before 31st March-2026.
	Certified CUF (%):
1.3.	The certified CUF shall not be less than 50% and shall not exceed by 55% on an annual basis in any case.
	Fixed Tariff Quoted:
1.3.	The Fixed Tariff Quoted by the Participants shall be evaluated based on the Landed Cost of Electricity at GIFT PCL periphery. The Landed Cost shall be calculated as per Table No. 1.

Table No. 1: Calculation for Landed Cost of Electricity at GIFT PCL Periphery

Sr.	Particulars	For Inter-State (in Rs./	For Intra- State Projects		
No.	i articulais	If Power Supply is before 30 th June-2025	If Power Supply is after 30th June-2025	{STU} (in Rs./KWh)	
1.	Tariff Quoted by Bidders	X	X	x	
2.	Impact of CTU Transmission Charges	N.A. (* Waived Off)	0.45	NA	
3.	Impact of CTU Transmission Losses	0.15	0.15	NA	
4.	Impact of STU Transmission Charges	0.45	0.45	0.45	
5.	Impact of STU Transmission Losses	0.15	0.15	0.15	
6.	Landed Tariff at GIFT PCL Periphery	Y = (1+3+4+5)	Y = (1+2+3+4+5)	Y = (1+4+5)	

^{*}As per Order dated 30th November-2021 by Ministry of Power, the CTU Transmission Charges will be Waived Off for Transmission of Electricity generated from Solar and Wind Power Plant commissioned on or before 30th June-2025.

2	Selection	of Su	ccessful	Ridder
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The Successful Bidder will be selected based on the L1 Landed Cost of Tariff derived at GIFT PCL Periphery as per Table No. 1 specified in this EOI Addendum.

3. Issuance of Letter of Intent (LOI) to the Successful Bidder:

After the selection of Successful Bidder, Letter of Intent (LOI) shall be issued by GIFT PCL within 15 days from the EOI submission end date.

4. Signing of Power Purchase Agreement (PPA):

The Power Purchase Agreement (PPA) shall be signed after seeking approval from	m
Hon'ble Gujarat Electricity Regulatory Commission (GERC).	